



CAPABILITY STATEMENT • 2026

From liability *to closure.*

OFFSHORE DECOMMISSIONING • ADVISORY, ENGINEERING & EXECUTION

*Independent offshore decommissioning advisory and execution, powered by
by decomm.ai. We take late-life assets from uncertain liability through to regulatory
regulatory close-out.*

VAN IERSEL PROJECTS PTY LTD t/a ENDURA DECOMMISSIONING



Independent offshore *decommissioning specialists.*

Endura Decommissioning helps asset owners deliver timely, cost-effective decommissioning while managing balance-sheet exposure, regulatory obligations and execution risk. We pair senior offshore engineering with decomm.ai, our proprietary asset-intelligence platform, so every plan, estimate and scope rests on evidence rather than assumption.

20+ years

Offshore construction and decommissioning experience

Independent

Vendor-neutral advisory and execution

Global

Australia-based, focused on the world's ageing basins

decomm.ai

Proprietary asset-intelligence platform, built in-house

Decommissioning is an *uncertainty problem*.

Most abandonment & restoration estimates are assumption-led and rarely linked to the evidence base. The result is a liability result is a liability too wide to defend, and a cost that drifts upward as regulators tighten. That is the gap we close.

COMMONWEALTH-WATERS DECOMMISSIONING LIABILITY

\$43.6B

AUD · Xodus, 2025 · ~58% within 15 years

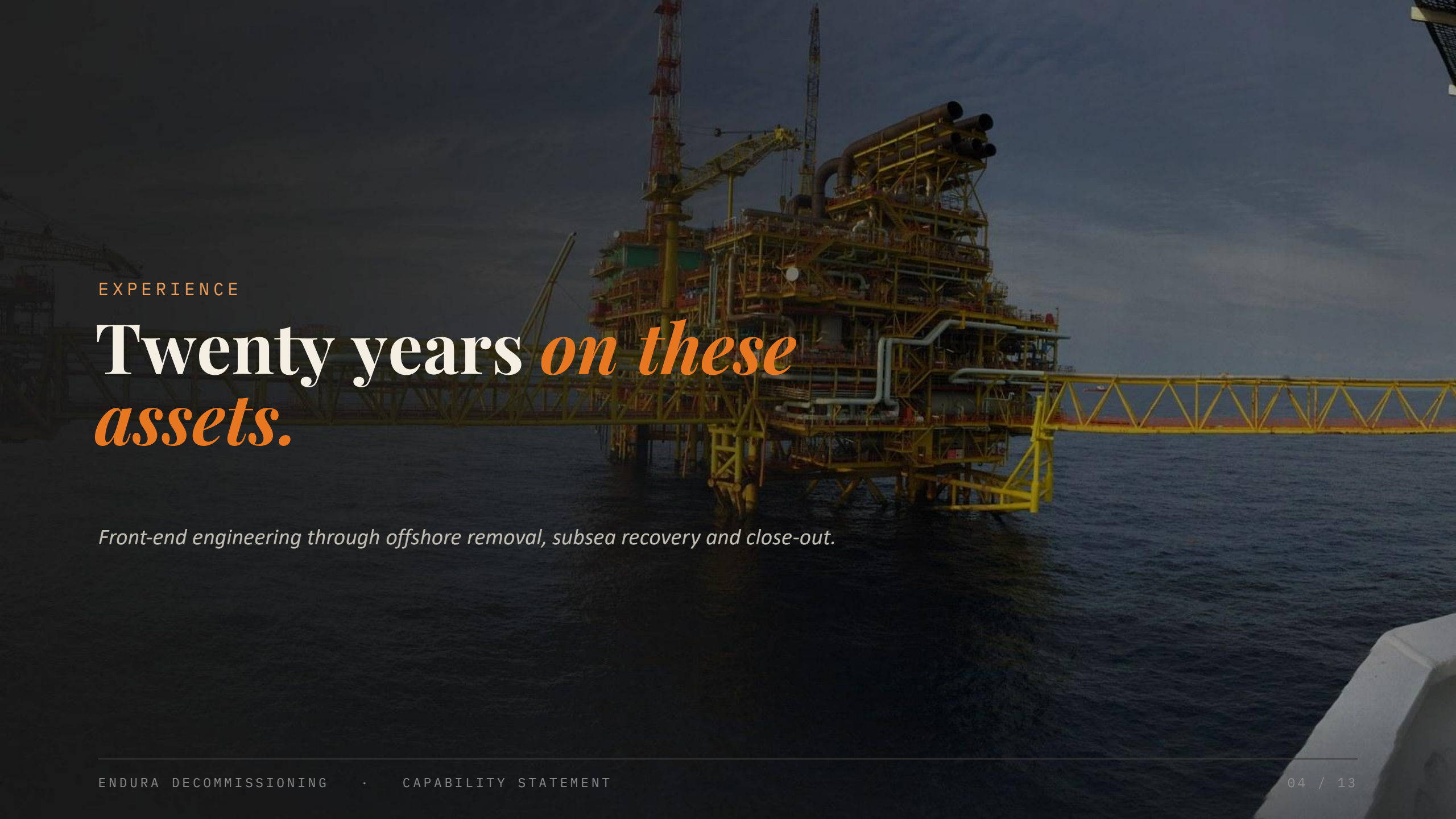
ACCURACY BAND ON EARLY-STAGE ARO ESTIMATES

-50% / +100%

AACE Class 5, the range a provision sits inside

WHY THE UNCERTAINTY PERSISTS

- Fragmented documentation across ownership transitions
- Late-life integrity degradation and idle-well growth
- Tightening regulatory interpretation
- Misaligned engineering and financial models
- Hazmat and contamination exposure
- Provisions no one on the current team authored



EXPERIENCE

Twenty years *on these assets.*

Front-end engineering through offshore removal, subsea recovery and close-out.

One partner. *No handoffs.*

Most operators stitch three vendors together. Endura runs all three, independently.



Diagnose

VIA DECOMM.AI

decomm.ai scores documentation integrity and models your true ARO exposure. Know the number first.



Define

SCOPE & COST

Findings become executable, costed scope, scope, sequenced and ready to deliver.



Deliver

OFFSHORE

Hands-on, small-bore offshore execution, independent of any equipment or vendor agenda.

INDEPENDENT ADVICE YOU CAN TAKE TO THE BOARD

✓ Estimates that hold up

ARO band compression, defensible

✓ Faster regulatory approval

Evidence-backed submissions, first time

✓ Execution risk controlled

Fewer surprises, fewer overruns

The thinking that *de-risks the work.*

The engineering and planning that turn an uncertain liability into a defensible, executable programme.



Comparative Assessment

Options weighed on safety, environmental, environmental, technical and cost criteria (CA, (CA, DOA, BPEO, ENVID).



Decommissioning plan development

Programmes and close-out plans regulators regulators accept, with the evidence behind behind them.



Method & engineering development

Removal, isolation and well P&A methodologies methodologies developed to detailed execution execution method.



Contracting & execution strategy

Scope packaging, contract models and tendering that put risk where it is best owned.



Cost estimating & scheduling

AACE-classed estimates and schedules built from scored documentation with decomm.ai.



Regulatory & permitting pathway

NOPSEMA and EPBC pathway mapping, submissions support and stakeholder engagement.

From plan to *hands-on delivery*.

Where it adds value we stay in the work, as owner's engineer alongside your EPC contractors, and self-delivering small-bore scopes bore scopes directly.



Owner's engineer & client rep

Independent technical oversight of EPC and and specialist contractors through execution. execution.



Interface & scope management

Managing the seams between operator, contractors and vessels so nothing is missed. missed.



Technical authority & assurance

Engineering assurance, method review and HSE and HSE oversight through late-life ops.



Small-bore execution

Self-delivered execution of smaller, defined scopes, risk-priced (~\$1M–\$15M).



Waste & end-state coordination

Waste handling, disposal routing and site end-state coordination to sign-off.



Capital-enabled delivery

Execute-now / pay-over-time structures and assurance or bonding support.

On the tools, *off & onshore.*

Removal, disposal, heavy-lift and subsea recovery campaigns our people have delivered.



Offshore heavy lift



Offshore removal & transport



Mooring & anchor recovery



Onshore demolition & disposal

Team project experience across O&G basins globally. Client-attributed case studies available on request.

decomm.ai — *our in-house data edge.*

We built decomm.ai so our advice and estimates rest on evidence. It scores documentation integrity, models the ARO sensitivity range and maps the regulatory pathway, compressing a wide, assumption-led liability into a number that holds up.

WHAT IT DOES

Documentation integrity

Nine engineering domains scored from the documents themselves.

ARO sensitivity

Monte-Carlo modelling turns a wide liability into a P10/P50/P90 range.

Regulatory pathway

NOPSEMA, NSTA, BSEE and OSPAR obligations mapped and status-status-tracked.

WHAT IT DELIVERS

±\$360M » ±\$80M

ARO uncertainty compressed

Class 5 » 4

AACE estimate class lifted

35×

Return on targeted document remediation

Built for whoever *carries the exposure.*



Operators

See where assumptions are
are thickest and what it costs
costs to resolve them before
before overrun.



EPC & contractors

A quantified, document-
backed scope basis to price
price and deliver against.



Boards & auditors

A defensible, traceable basis
basis for the ARO provision,
provision, not an inherited
inherited spreadsheet.



Regulators

Structured evidence for
review, derogation
assessment and close-out.
out.

Across the major *decommissioning regimes*.

We work to the standards operators and regulators already use, in Australia and the world's ageing offshore basins.

Australia

NOPSEMA · EPBC

~A\$60bn liability

UK North Sea

NSTA · OEUK WBS

~£44bn

US Gulf of Mexico

BSEE · BOEM

US\$40–70bn

Norway

Havtil · Offshore Norge

NOK 0.8–1tn lifetime

Southeast Asia

ASCOPE ADG

US\$30–100bn

Brazil

ANP · IBAMA

~US\$28–30bn

Well over US\$150bn of remaining liability sits across these markets.

What sets us *apart*.

01

Independent & vendor-neutral

Our advice is never a pretext for a build. You get the right decommissioning answer, not the one that suits a supplier.

02

A data edge, built in-house

decomm.ai couples documentation integrity, regulatory intelligence and audit-grade ARO in one model, an advantage few can match.

03

Senior engineering, hands-on

Every output is verified by 20+ years of offshore decommissioning judgement and calibrated on real real project outcomes.

04

Standards-aligned

Built to ISO 55001, 9001, 14001 and 31000, for offshore, onshore and major-hazard-facility work.



SMARTER · SAFER · MORE SUSTAINABLE

Start with *one asset.*

Share whatever documentation exists. We ingest, score and return a quantified, defensible position and a prioritised path to close-out.

jed@enduradecom.com

· +61 415 963 003 ·

enduradecom.com

Van Iersel Projects Pty Ltd t/a Endura Decommissioning · ACN 652 513 605 · Doonan, Queensland, Australia

